

Actual -Over/ Under Collection November 2008 through April 2009
All in Therms

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	FORECASTED	
	<u>PRIOR</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	TOTALS
1 SALES								
FOR NON-FPO		71,924	99,287	171,301	186,654	136,335	125,322	790,823
FOR FPO		18,502	27,737	46,051	50,407	35,534	34,314	212,545
TOTAL		90,426	127,024	217,352	237,061	171,869	159,636	1,003,368
2 COG RATE PER TARIFF								
FOR NON-FPO		1.8139	1.6498	1.6498	1.6498	1.6498	1.6498	
FOR FPO		2.2408	2.2408	2.2408	2.2408	2.2408	2.2408	
3 RECOVERED COSTS=								
SALES X COG RATE								
FOR NON-FPO		130,463	163,804	282,612	307,942	224,925	206,756	1,316,503
FOR FPO		41,459	62,153	103,191	112,952	79,625	76,891	476,271
TOTAL		171,923	225,957	385,803	420,893	304,550	283,647	1,792,773
4 USED BY UTILITY		3,840	5,286	7,220	5,600	4,522	2,912	29,380
FOR MAKING GAS								
HEATING DEGREE		750	1038	1326	959	0	0	4073
DAYS								
5 TOTAL SENDOUT		139,412	205,475	262,302	188,986	164,398	103,742	1,064,315
6 COST PER THERM		1.7016	1.6593	1.8432	1.7659	1.6002	1.5675	1.7110
7 TOTAL COSTS		237,222	340,958	483,474	333,726	263,077	162,620	1,821,077
8 ACTUAL -OVER/ UNDER COLLECTION		65,299	115,001	97,670	-87,167	-41,473	-121,027	28,303
9 INTEREST AMOUNT		243	619	852	872	0	0	2,587
10 LINE 9 MINUS LINE 8, CURRENT -OVER/UNDER COLLECTION	25,633	91,175	206,795	305,317	219,023	177,550	56,523	
11 -OVER/UNDER COLLECTION (CURRENT + ESTIMATE)								56,523
12 DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD*								125,322
13 CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED UNDERCOLLECTION								0.4510
14 CURRENT COST OF GAS RATE								1.6498
15 BEGINNING WINTER PERIOD COST OF GAS								1.8139
16 MAXIMUM ALLOWABLE COST OF GAS RATE								2.1767
17 MAXIMUM ALLOWABLE INCREASE								1.4512
18 REVISED COST OF GAS RATE								2.1008

* NON-FPO CUSTOMERS

NEW HAMPSHIRE GAS CORP. ELECTS TO IMPLEMENT A \$0.4510 INCREASE TO THE COST OF GAS RATE
FOR THE NON-FPO CUSTOMERS.

New Hampshire Gas Corporation

Line
No.Calculation of the Cost of Gas Rate

Period Covered: Winter Period Nov. 1, 2008 through Apr. 30, 2009

Projected Gas Sales in Therms 1,046,803

Total Anticipated Cost

	<u>Therms</u>	<u>Cost/ Therm</u>		
Propane	1,133,110	\$1.7348	=	\$1,965,719

Add: Prior Period (Deficiency
Uncollected)
Interest

\$24,960
\$4,203

Deduct: Prior Period (Excess
Collected)
Interest

-

-

Prior Period Adjusted

\$29,163

Total Anticipated Cost

\$1,994,882

Fixed Price Option Cost of Gas Rate \$2.2408

Projected Fixed Price Option Sales in Therms 225,000

Forecasted Fixed Price Option Cost Revenues \$504,180

Total Period Anticipated Cost from Line 24 \$1,994,882

Remaining Cost to be Recovered \$1,490,702

Projected Period Sales in Therms from Line 6 1,046,803

Less Fixed Price Option Sales in Therms (225,000)

Projected Non Fixed Price Option Gas Sales 821,803

Non Fixed Price Option Cost of Gas Rate (Line 35 divided by Line 41) \$1.8139

Mid Period Adjustment Effective December 1, 2008 (\$0.1641)

Mid Period Adjustment Effective April 1, 2009 \$0.4510

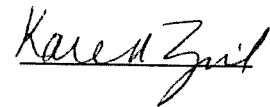
Non Fixed Price Option Cost of Gas Rate (Line 43 plus Line 45 plus Line 47) \$2.1008

Pursuant to tariff section 17(d), the Company may adjust the approved Non-Fixed Price CGA rate upward
or downward on a monthly basis within the following ranges:

Maximum Cost of Gas Rate Per Therm 2.1767Minimum Cost of Gas Rate Per Therm 1.4512

Issued By: Karen L. Zink
Title: Treasurer

Issued:
Effective: April 1, 2009



In Compliance with DG 08-117, Order No. 24,910